SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Residential customers taking service on Schedule NBT, who are required to utilize EV-TOU-5 as their otherwise applicable schedule (OAS) for electric service, do not require a qualifying motor vehicle, as described above to participate on Schedule EV-TOU-5.

Customers on this schedule may also qualify for a semi-annual California Climate Credit $(49.36) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES

TOTAL RATES FOR UNBUNDLED AND BUNDLED CUSTOMERS

All Customers

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
Base Services Charge	**$/Day**				
Base Services Charge		0.79343	0.19713	0.39688	0.79343
Base Services Charge - DRAH		0.39688	N/A	N/A	0.39688

Unbundled Customers (Total UDC + WF-NBC + DWR-BC)[1]

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
Total Energy Rates	**$/kWh**				
Summer: On-Peak		0.31809	0.31218	0.31809	0.31218
Summer: Off-Peak		0.31809	0.31218	0.31809	0.31218
Summer: Super Off-Peak		0.04705	0.04114	0.04705	0.04114
Winter: On-Peak		0.31809	0.31218	0.31809	0.31218
Winter: Off-Peak		0.31809	0.31218	0.31809	0.31218
Winter: Super Off-Peak		0.04705	0.04114	0.04705	0.04114
Total Effective Energy Rates[2]	**$/kWh**				
Summer: On-Peak		N/A	0.19730	0.26083	0.24974
Summer: Off-Peak		N/A	0.19730	0.26083	0.24974
Summer: Super Off-Peak		N/A	0.02113	0.03858	0.03291
Winter: On-Peak		N/A	0.19730	0.26083	0.24974
Winter: Off-Peak		N/A	0.19730	0.26083	0.24974
Winter: Super Off-Peak		N/A	0.02113	0.03858	0.03291

1. Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment (PCIA). Bundled PCIA is embedded within the bundled generation rates.
2. Total Effective Rates are presented for illustrative purposes only and reflect applicable discounts under Schedule E-CARE, FERA, or E-MEDICAL.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

TOTAL RATES FOR BUNDLED CUSTOMERS

Bundled Customers on EECC (Total UDC + WF-NBC + DWR-BC + EECC)

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
Total Energy Rates	**$/kWh**				
Summer: On-Peak		0.80205	0.79614	0.80205	0.79614
Summer: Off-Peak		0.49627	0.49036	0.49627	0.49036
Summer: Super Off-Peak		0.13090	0.12499	0.13090	0.12499
Winter: On-Peak		0.52383	0.51792	0.52383	0.51792
Winter: Off-Peak		0.46566	0.45975	0.46566	0.45975
Winter: Super Off-Peak		0.12332	0.11741	0.12332	0.11741
Total Effective Energy Rates[1]	**$/kWh**				
Summer: On-Peak		N/A	0.51188	0.65768	0.63691
Summer: Off-Peak		N/A	0.31312	0.40694	0.39229
Summer: Super Off-Peak		N/A	0.07563	0.10734	0.09999
Winter: On-Peak		N/A	0.33103	0.42954	0.41434
Winter: Off-Peak		N/A	0.29322	0.38184	0.36780
Winter: Super Off-Peak		N/A	0.07070	0.10112	0.09393

Bundled Customers on EECC-EV-TOU-5-P (Total UDC + WF-NBC + DWR-BC + EECC-EV-TOU-5-P)

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
RYU Adder	**$/kWh**	1.16	1.16	1.16	1.16
Total Energy Rates	**$/kWh**				
Summer: On-Peak		0.74783	0.74192	0.74783	0.74192
Summer: Off-Peak		0.47632	0.47041	0.47632	0.47041
Summer: Super Off-Peak		0.12152	0.11561	0.12152	0.11561
Winter: On-Peak		0.52156	0.51565	0.52156	0.51565
Winter: Off-Peak		0.46402	0.45811	0.46402	0.45811
Winter: Super Off-Peak		0.12247	0.11656	0.12247	0.11656
Effective RYU Adder[1]	**$/kWh**	N/A	0.75	0.95	0.93
Total Effective Energy Rates[1]	**$/kWh**				
Summer: On-Peak		N/A	0.47663	0.61322	0.59354
Summer: Off-Peak		N/A	0.30015	0.39058	0.37633
Summer: Super Off-Peak		N/A	0.06953	0.09965	0.09249
Winter: On-Peak		N/A	0.32956	0.42768	0.41252
Winter: Off-Peak		N/A	0.29216	0.38050	0.36649
Winter: Super Off-Peak		N/A	0.07015	0.10043	0.09325

1. Total Effective Rates are presented for illustrative purposes only and reflect applicable discounts under Schedule E-CARE, FERA, or E-MEDICAL.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

DETAILED UDC RATES

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
Base Services Charge	**$/Day**				
Distribution					
Base Services Charge		0.63391	0.06674	0.23736	0.63391
Base Services Charge - DRAH		0.23736	N/A	N/A	0.23736
PPP[1]					
Base Services Charge		0.02913	0.00000	0.02913	0.02913
Base Services Charge - DRAH		0.02913	N/A	N/A	0.02913
LGC					
Base Services Charge		0.13039	0.13039	0.13039	0.13039
Base Services Charge - DRAH		0.13039	N/A	N/A	0.13039
1. PPP Base Services Charge includes Low Income PPP (LI-PPP) and Non-low Income PPP (Non-LI-PPP):					
LI-PPP	$/Day	0.02913	0.00000	0.02913	0.02913
Non-LI-PPP	$/Day	0.00000	0.00000	0.00000	0.00000

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

DETAILED UDC RATES

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
Energy	**$/kWh**				
Transmission[1]					
Summer: On-Peak		0.09096	0.09096	0.09096	0.09096
Summer: Off-Peak		0.09096	0.09096	0.09096	0.09096
Summer: Super Off-Peak		0.00000	0.00000	0.00000	0.00000
Winter: On-Peak		0.09096	0.09096	0.09096	0.09096
Winter: Off-Peak		0.09096	0.09096	0.09096	0.09096
Winter: Super Off-Peak		0.00000	0.00000	0.00000	0.00000
Distribution					
Summer: On-Peak		0.20609	0.20609	0.20609	0.20609
Summer: Off-Peak		0.20609	0.20609	0.20609	0.20609
Summer: Super Off-Peak		0.02601	0.02601	0.02601	0.02601
Winter: On-Peak		0.20609	0.20609	0.20609	0.20609
Winter: Off-Peak		0.20609	0.20609	0.20609	0.20609
Winter: Super Off-Peak		0.02601	0.02601	0.02601	0.02601
PPP[2]		0.01515	0.01515	0.01515	0.01515
ND		0.00000	0.00000	0.00000	0.00000
CTC		(0.00007)	(0.00007)	(0.00007)	(0.00007)
LGC		0.00000	0.00000	0.00000	0.00000
RS		0.00005	0.00005	0.00005	0.00005
TRAC		0.00000	0.00000	0.00000	0.00000

1. Transm. Energy charges include Transmission Revenue Balancing Account Adjustment (TRBAA) and Transmission Access Charge Balancing Account Adjustment (TACBAA):

TRBAA	$/kWh	(0.00304)	(0.00304)	(0.00304)	(0.00304)
TACBAA	$/kWh	(0.00993)	(0.00993)	(0.00993)	(0.00993)

2. PPP Energy charges include Low Income PPP (LI-PPP) and Non-low Income PPP (Non-LI-PPP):

LI-PPP	$/kWh	0.00976	0.00976	0.00976	0.00976
Non-LI-PPP	$/kWh	0.00531	0.00531	0.00531	0.00531

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

OTHER RATES

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
Wildfire Non-Bypassable Charge[1]	**$/kWh**	0.00591	N/A	0.00591	N/A
DWR Bond Charge[2]	**$/kWh**	0.00000	N/A	0.00000	N/A
PCIA - Unbundled[3]	**$/kWh**	See Schedule DA-CRS and Schedule CCA-CRS			

DETAILED COMMODITY RATES

Bundled Customers on EECC

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
Energy	**$/kWh**				
EECC					
Summer: On-Peak		0.48396	0.48396	0.48396	0.48396
Summer: Off-Peak		0.17818	0.17818	0.17818	0.17818
Summer: Super Off-Peak		0.08385	0.08385	0.08385	0.08385
Winter: On-Peak		0.20574	0.20574	0.20574	0.20574
Winter: Off-Peak		0.14757	0.14757	0.14757	0.14757
Winter: Super Off-Peak		0.07627	0.07627	0.07627	0.07627

Bundled Customers on EECC-EV-TOU-5-P

		EV-TOU-5	EV-TOU-5-CARE	EV-TOU-5-FERA	EV-TOU-5-MB
RYU Adder	**$/kWh**				
EECC		1.16	1.16	1.16	1.16
Energy	**$/kWh**				
EECC					
Summer: On-Peak		0.42974	0.42974	0.42974	0.42974
Summer: Off-Peak		0.15823	0.15823	0.15823	0.15823
Summer: Super Off-Peak		0.07447	0.07447	0.07447	0.07447
Winter: On-Peak		0.20347	0.20347	0.20347	0.20347
Winter: Off-Peak		0.14593	0.14593	0.14593	0.14593
Winter: Super Off-Peak		0.07542	0.07542	0.07542	0.07542

1. See Schedule WF-NBC for applicability.
2. See Schedule DWR-BC for applicability.
3. Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment (PCIA). Bundled PCIA is embedded within the bundled generation rates.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

Base Services Charge (BSC)

The BSC is a daily charge to recover certain fixed UDC costs and does not vary with customer usage. The total monthly BSC amount is calculated as the BSC multiplied by the number of days in the billing cycle. There are four BSCs (Base Services Charge, Base Services Charge – DRAH, Base Services Charge – FERA, and Base Services Charge – CARE). BSC placement will be determined by participation in CARE, FERA, and/or successfully meeting the deed-restricted affordable housing (DRAH) requirement. All other customers will receive the Base Services Charge.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the CARE and Medical Baseline discounts identified in Schedule E-CARE and Schedule E-MEDICAL, respectively.

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

TIME PERIODS

All time periods listed are applicable to actual “clock” time.

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM
Off-Peak	All other hours	All other hours	All other hours	All other hours
Super Off-Peak	Midnight – 6AM; 10 AM – 2 PM	Midnight – 6AM; 10 AM – 2 PM	Midnight – 2 PM	Midnight – 2 PM

Seasons: Summer June 1 - October 31
Winter November 1 – May 31

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

GENERAL SPECIAL CONDITIONS T

1. Voltage: Service under this schedule will be supplied at the standard lighting voltage.

2. Welder Service: Service under this schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

3. Metering: The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.

4. Failure of Meter Timing: Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.

5. Terms of Service: A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year. Notwithstanding Electric Rule 12, a customer may elect to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility.

6. Medical Baseline Usage: For more details on the Medical Baseline allowance for residential electric rate schedules, refer to Schedule E-MEDICAL. By granting the baseline allowances set forth in E-MEDICAL, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

7. Qualification for Schedule EV-TOU-5: Customers taking service under Schedule EV-TOU-5 must demonstrate eligibility to the satisfaction of the utility.

8. Optional Billing - Utility Option: The utility may, at its option, provide all new Schedule EV-TOU-5 customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule EV-TOU-5, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

GENERAL SPECIAL CONDITIONS (Continued) T

9. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

   a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component, if applicable, is determined by multiplying the DWR-BC rate by the customer's total usage.

   b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

   Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

11. EV Submetering: Per Decision (D.) 22-08-024, where electricity is furnished for EV charging, a customer may use the EV Supply Equipment as a submeter to measure EV charge load provided it meets the requirements established in the Plug-In Electric Vehicle Submetering Protocol Attachment A to D.22-08-024.

12. Deed-Restricted Affordable Housing Requirement: DRAH placement constitutes those customers who live in an affordable rental home that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income based on the statewide database of such homes maintained by the California Housing Partnership and, subject to attestation where applicable.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

EECC SPECIAL CONDITIONS T

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.

2. Service Restrictions: Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).

3. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in EECC Special Condition 4. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year. T

4. Early Termination: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.

5. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

   TOU Period Grandfathering Eligible Customer Generator (Non-Residential): A non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities, the non-residential account must have filed an initial interconnection application by December 31, 2017.

   TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration of a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027, for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

6. PCIA Recovery in Bundled EECC Rates: Bundled Service customers on Schedule EECC rates include an amount to recover the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges. T T

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

EECC-EV-TOU-5-P APPLICABILITY

This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers.

This Schedule is optionally available to qualifying customers receiving electric bundled service through a residential rate schedule that requires separate metering. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule EV-TOU-5. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under EECC-EV-TOU-5-P Special Condition 8. California Alternate Rates for Energy (CARE) customers and customers participating in a demand response program are eligible for the service under this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. T T

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this Schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

EECC-EV-TOU-5-P SPECIAL CONDITIONS

1. Definitions: The definitions of principle terms used in this Schedule are found either herein or in Rule 1, Definitions.

2. Demand Response Programs: A customer may participate simultaneously in other Utility demand response programs unless explicitly prohibited by the demand response program tariff or contract. Under no circumstances will a customer taking service under this Schedule receive more than one incentive payment for the same interruptible/curtailed load. Multiple program participation is governed by SDG&E's Rule 41.

3. Direct Access / Community Choice Aggregation: DA or CCA customers with the Appropriate Electric Metering, returning to bundled Utility service, may elect to take service under this Schedule beginning on the date that service commences under the Bundled Portfolio Service after the expiration of their six-month advance notice, as set forth in Rules 25.1 and 27, respectively.

4. Event Cancellation: Once a RYU event has been triggered by the Utility, there are generally no conditions that would warrant the event to be cancelled. SDG&E reserves the right, at its sole discretion, to cancel a RYU event before it is initiated or terminate a RYU event prior to its scheduled conclusion. Such action would generally only be taken in, but not necessarily be limited to, the event of a system-wide outage or in the event of rolling blackouts.

   If a RYU event is cancelled before it is initiated, the event will not be credited towards the maximum number of events that can be called during the year. If a RYU event is terminated prior to its scheduled conclusion, the event will be credited towards the maximum number of events that can be called during the year.

5. Event Notification/Communication: The Utility will notify customers of RYU events the day before the event is called. Customers may elect to be notified of a RYU event by e-mail or text message. Notice will also be posted on the Utility's website and through a mass media announcement. Other communication methods may be offered as they become available. Customers shall be responsible for ensuring the receipt of any notifications sent by the Utility. The customer shall be responsible for the cost and maintenance to receive such communications. The Utility does not guarantee the reliability of systems used to notify customers of RYU events.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

EECC-EV-TOU-5-P SPECIAL CONDITIONS (Continued)

6. Event Triggers:

   a. RYU events for all residential and small commercial customers and Critical Peak Pricing (CPP) event for all medium/large commercial, industrial and agricultural customers will be triggered at the same time.

   b. A RYU event may also be triggered as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, Utility system emergencies related to grid operations, or under conditions of high forecasted California spot market prices or for testing/evaluation purposes.

   c. Whenever the California Independent System Operator has issued an alert or warning notice, the California Independent System Operator shall be entitled to request that the utility, at its discretion, call a program event pursuant to this Schedule.

   d. The Utility will evaluate and consider all relevant conditions including temperature and system load conditions, as well as other system operating conditions, energy market conditions and other emergency conditions in determining whether to trigger a RYU event.

7. Meter Reads: The Utility will normally read meters using a communications system. If, due to unusual conditions or reasons beyond the Utility's control, all or part of the customer's data cannot be obtained, or if for any reason accurate meter data is not available, the Utility will make estimates in a manner consistent with its applicable tariff rules.

8. Metering Requirement: A fifteen minute or hourly interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems, such as a Smart Meter. The meter must generate internal reads which are of billing quality in order to qualify to receive service under this schedule. The smart meter must be installed, verified and validated according to the Utility's procedures for the customer to be eligible for this Schedule.

9. Multiple/Summary Accounts: For customers with multiple accounts, summary billings, or multiple meters at a premise, the billing charges are calculated for each individual qualifying meter and applied, if applicable, to the corresponding service account.

10. Opt-Out Provision: During their initial term of service, customers may elect to opt-out and receive service under their OAR. A customer may exercise this option within 30 days of receiving their first bill for service under this Schedule. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility.

(Continued)

SCHEDULE EV-TOU-5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

EECC-EV-TOU-5-P SPECIAL CONDITIONS (Continued)

11. Otherwise Applicable Rate (OAR): For the purposes contained herein, a customer's OAR shall be the Schedule the customer was receiving service under prior to taking service under this Schedule. For customers who elect this Schedule at the time they turn-on their electric service, the OAR shall be defined as the standard residential Schedule in effect at that time.

12. Pursuant to CPUC Resolution E-4754, customers enrolled in Utility's SPP-DR rates may un-enroll from the program in order to participate in the Demand Response Auction Mechanism ("DRAM") Pilot. The participating customer shall inform Utility in writing, of their intention to leave the program. The customer may be un-enrolled as soon as their first billing cycle subsequent to Utility receipt of the customer request. Utility reserves the right to verify that Customer is enrolled in the DRAM Pilot. Customer's noncompliance with any of the terms and/or conditions of this document and/or provisions of the DRAM Pilot may result in Customer being reenrolled under Schedule EECC-TOU-EV-5 until the customer satisfies EECC-EV-TOU-5-P Special Condition 16 below. These special DRAM provisions will sunset as determined in A.17-01-012 et al. T

13. Program Availability: A maximum of eighteen (18) RYU Events can be triggered per calendar year. A RYU event can be triggered on any day of the week, year round.

14. RYU Event Period Adder: The RYU Event Period Adder is an additional charge that will be billed to customers from 4:00 p.m. – 9:00 p.m. during a RYU Event Day. The RYU Event Period Adder is not applicable during non-RYU Event Days.

15. Term of Service: In accordance with Rule 12, Rates and Optional Rates, customers who choose to take service under this Schedule shall be obligated to a minimum twelve-month Term of Service, unless the criteria for EECC-EV-TOU-5-P Special Condition 10 are met. The initial Term of Service shall commence on the first regularly scheduled meter reading date following receipt by the Utility.

16. Utility Reporting: During the months when RYU events are initiated, the Utility will provide the Commission with a monthly report on the economics of this Schedule. Customers on this Schedule may be asked by the Utility, the California Energy Commission (CEC) or its contracting agent to conduct a site visit for measurement and evaluation, and may be asked to complete surveys needed to evaluate the RYU program. Furthermore, customers shall provide all load data and background information, under appropriate confidentiality protection needed to complete this evaluation. The data will also be made available to academic researchers, under appropriate confidentiality protections, to facilitate the understanding of demand response.

17. Utility Testing: A maximum of two program tests may be called for testing and/or evaluation purposes. The RYU Event Period Adder will apply during test events.

18. PCIA Recovery in Bundled EECC Rates: Bundled Service customers on EECC rates include an amount to recover the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges. T T

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