



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64940-E
Canceling Revised Cal. P.U.C. Sheet No. 64816-E

SCHEDULE EV-TOU-5

Sheet 1

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Residential customers taking service on Schedule NBT, who are required to utilize EV-TOU-5 as their otherwise applicable schedule (OAS) for electric service, do not require a qualifying motor vehicle, as described above to participate on Schedule EV-TOU-5.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(49.36) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – EV-TOU-5 Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate
Base Services Charge (\$/Day)	0.79343			0.79343
Base Services Charge - DRAH (\$/Day)	0.39688			0.39688
Base Services Charge - FERA (\$/Day)	0.39688			0.39688
Summer				
On-Peak	0.31218	R 0.00591	0.48396	I 0.80205 I
Off-Peak	0.31218	R 0.00591	0.17818	I 0.49627 I
Super Off-Peak	0.04114	0.00591	0.08385	I 0.13090 I
Winter				
On-Peak	0.31218	R 0.00591	0.20574	I 0.52383 I
Off-Peak	0.31218	R 0.00591	0.14757	I 0.46566 R
Super Off-Peak	0.04114	0.00591	0.07627	I 0.12332 I

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Advice Ltr. No. 4868-E

Decision No.

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Jul 31, 2026

Effective Aug 1, 2026

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64941-E
Canceling Revised Cal. P.U.C. Sheet No. 64817-E

SCHEDULE EV-TOU-5

Sheet 2

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES* (Continued)

Description – EV-TOU-5 - CARE Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate	Total Effective CARE Rate
Base Services Charge - CARE (\$/Day)	0.19713			0.19713	0.19713
Summer – CARE Rates:					
On-Peak	0.31218	R 0.00000	0.48396 I	0.79614 I	0.51188 I
Off-Peak	0.31218	R 0.00000	0.17818 I	0.49036 I	0.31312 I
Super Off-Peak	0.04114	0.00000	0.08385 I	0.12499 I	0.07563 I
Winter – CARE Rates:					
On-Peak	0.31218	R 0.00000	0.20574 I	0.51792 I	0.33103 I
Off-Peak	0.31218	R 0.00000	0.14757 I	0.45975 R	0.29322 R
Super Off-Peak	0.04114	0.00000	0.07627 I	0.11741 I	0.07070 I

Description – EV-TOU-5 MB Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate	Total Effective MB Rate
Base Services Charge (\$/Day)	0.79343			0.79343	0.79343
Summer – MB Rates:					
On-Peak	0.31218	R 0.00000	0.48396 I	0.79614 I	0.63691 I
Off-Peak	0.31218	R 0.00000	0.17818 I	0.49036 I	0.39229 I
Super Off-Peak	0.04114	0.00000	0.08385 I	0.12499 I	0.09999 I
Winter – MB Rates:					
On-Peak	0.31218	R 0.00000	0.20574 I	0.51792 I	0.41434 I
Off-Peak	0.31218	R 0.00000	0.14757 I	0.45975 R	0.36780 R
Super Off-Peak	0.04114	0.00000	0.07627 I	0.11741 I	0.09393 I

Notes:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates. EECC rates are applicable to bundled customers only. See Special Condition 11 for PCIA (Power Charge Indifference Adjustment) recovery.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- (4) WF-NBC rate is 0.00591 + DWR-BC Bond Charge is 0.00000.
- (5) Total Effective CARE Rate is presented for illustrative purposes only and reflects discounts CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge and DWR-BC + WF-NBC; (b) a reduced Base Services Charge; and (c) a separate line-item bill discount for all qualified residential CARE Customers.
- (6) The Medical Baseline program does not provide a BSC discount, MB customers who are also enrolled in an income-qualifying program will receive the discounted BSC associated with that program.

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Advice Ltr. No. 4868-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Jul 31, 2026

Effective Aug 1, 2026

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64942-E
Canceling Revised Cal. P.U.C. Sheet No. 64818-E

SCHEDULE EV-TOU-5

Sheet 3

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES* (Continued)

UDC Rates

Description – EV-TOU-5	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Base Services Charge (\$/Day)		0.63391	0.02913			0.13039			0.79343
Base Services Charge - DRAH (\$/Day)		0.23736	0.02913			0.13039			0.39688
Base Services Charge – FERA (\$/Day)		0.23736	0.02913			0.13039			0.39688
Base Services Charge - CARE (\$/Day)		0.06674	0.00000			0.13039			0.19713
Summer:									
On-Peak	0.09096	0.20609 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.31218 R
Off-Peak	0.09096	0.20609 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.31218 R
Super Off-Peak	0.00000	0.02601	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.04114
Winter:									
On-Peak	0.09096	0.20609 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.31218 R
Off-Peak	0.09096	0.20609 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.31218 R
Super Off-Peak	0.00000	0.02601	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.04114

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00304) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00993) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00976/kWh, and Non-low Income PPP rate (Non-LI-PPP) \$0.00531/kWh. For Base Services Charge – CARE, the PPP portion includes LI-PPP of \$0.00000/day, and Non-LI-PPP of \$0.00000/day. For all other BSCs, the PPP portion includes LI-PPP of \$0.02913/day and Non-LI-PPP of \$0.00000/day.

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Advice Ltr. No. 4868-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Jul 31, 2026

Effective Aug 1, 2026

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64379-E
Canceling Revised Cal. P.U.C. Sheet No. 64152-E

SCHEDULE EV-TOU-5

Sheet 4

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES*: (Continued)

Base Services Charge (BSC)

The BSC is a daily charge to recover certain fixed UDC costs and does not vary with customer usage. The total monthly BSC amount is calculated as the BSC multiplied by the number of days in the billing cycle. There are four BSCs (Base Services Charge, Base Services Charge – DRAH, Base Services Charge – FERA, and Base Services Charge – CARE). BSC placement will be determined by participation in CARE, FERA, and/or successfully meeting the deed-restricted affordable housing (DRAH) requirement. All other customers will receive the Base Services Charge.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the CARE and Medical Baseline discounts identified in Schedule E-CARE and Schedule E-MEDICAL, respectively.

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods:

All time periods listed are applicable to actual "clock" time.

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4PM – 9 PM	4PM – 9 PM	4PM – 9 PM	4PM – 9 PM
Off-Peak	All other hours	All other hours	All other hours	All other hours
Super Off-Peak	Midnight – 6AM; 10 AM – 2 PM	Midnight – 6AM; 10 AM – 2 PM	Midnight – 2 PM	Midnight – 2 PM

Seasons: Summer June 1 - October 31
Winter November 1 – May 31

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4C12

Advice Ltr. No. 4791-E

Decision No. D.25-09-006

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 2, 2026

Effective Apr 1, 2026

Resolution No.



SCHEDULE EV-TOU-5

Sheet 5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

SPECIAL CONDITIONS

1. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
3. Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.
5. Terms of Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year. Notwithstanding Electric Rule 12, a customer may elect to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility.
6. Medical Baseline Usage. For more details on the Medical Baseline allowance for residential electric rate schedules, refer to Schedule E-MEDICAL. By granting the baseline allowances set forth in E-MEDICAL, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.
7. Qualification for Schedule EV-TOU-5. Customers taking service under Schedule EV-TOU-5 must demonstrate eligibility to the satisfaction of the utility.
8. Optional Billing - Utility Option. The utility may, at its option, provide all new Schedule EV-TOU-5 customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule EV-TOU-5, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.

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Advice Ltr. No. 4791-E

Decision No. D.25-09-006

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 2, 2026

Effective Apr 1, 2026

Resolution No. _____



SCHEDULE EV-TOU-5

Sheet 6

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

SPECIAL CONDITIONS (CONTINUED)

9. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component, if applicable, is determined by multiplying the DWR-BC rate by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.
11. PCIA Recovery in Bundled EECC Rates: Bundled Service customers EECC rates include an amount to recovery the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.
12. EV Submetering: Per Decision (D.) 22-08-024, where electricity is furnished for EV charging, a customer may use the EV Supply Equipment as a submeter to measure EV charge load provided it meets the requirements established in the Plug-In Electric Vehicle Submetering Protocol Attachment A to D.22-08-024.
13. Deed-Restricted Affordable Housing Requirement: DRAH placement constitutes those customers who live in an affordable rental home that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income based on the statewide database of such homes maintained by the California Housing Partnership and, subject to attestation where applicable.

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6C14

Advice Ltr. No. 4701-E

Decision No. D.24-05-028

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Aug 29, 2025

Effective Oct 1, 2025

Resolution No. E-5355