



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	64388-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		64158-E

SCHEDULE TOU-DR2

Sheet 1

RESIDENTIAL TIME-OF-USE

APPLICABILITY

Effective January 1, 2019, this Schedule is available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 3; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 5. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1.

This Schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE or E-MEDICAL. The rates for CARE customers and/or Medical Baseline are identified in the rate tables below as TOU-DR2-CARE and TOU-DR2-MB rates respectfully.

Customers on this schedule may also qualify for a semi-annual California Climate Credit of \$(49.36) per Schedule GHG-ARR.

This schedule is not applicable to customers on multi-family rate schedules DM, DT, DS and DT-RV.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

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San Diego, California

Revised Cal. P.U.C. Sheet No. 64946-E
Canceling Revised Cal. P.U.C. Sheet No. 64822-E

SCHEDULE TOU-DR2 RESIDENTIAL TIME-OF-USE

Sheet 2

RATES

Total Rates:

Description – TOU DR2	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate
Base Services Charge (\$/Day)	0.79343			0.79343
Base Services Charge – DRAH (\$/Day)	0.39688			0.39688
Base Services Charge – FERA (\$/Day)	0.39688			0.39688
Summer:				
On-Peak	0.33063	R 0.00591	0.35943 I	0.69597 I
Off-Peak	0.32397	R 0.00591	0.08678 I	0.41666 R
Winter:				
On-Peak	0.32601	R 0.00591	0.28279 I	0.61471 I
Off-Peak	0.32601	R 0.00591	0.14180 I	0.47372 I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.10702)	R		(0.10702) R
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.10702)	R		(0.10702) R

Description – TOU DR2 CARE	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate	Total Effective CARE Rate
Base Services Charge - CARE (\$/Day)	0.19713			0.19713	0.19713
Summer – CARE Rates:					
On-Peak	0.33063	R 0.00000	0.35943 I	0.69006 I	0.44292 I
Off-Peak	0.32397	R 0.00000	0.08678 I	0.41075 R	0.26137 R
Winter – CARE Rates:					
On-Peak	0.32601	R 0.00000	0.28279 I	0.60880 I	0.39010 I
Off-Peak	0.32601	R 0.00000	0.14180 I	0.46781 I	0.29846 I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.10702)	R		(0.10702) R	(0.06956) R
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.10702)	R		(0.10702) R	(0.06956) R

Notes:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates. EECC rates are applicable to bundled customers only. See Special Condition 16 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility.
- DWR-BC and WF-NBC charges do not apply to CARE customers.
- As identified in the rates tables, customer bills will also include line-item summer and winter credits for usage up to 130% of baseline to provide the rate capping benefits adopted by Assembly Bill 1X and Senate Bill 695.
- WF-NBC rate is 0.00591 + DWR-BC Bond Charge is 0.00000.
- Total Effective CARE Rate is presented for illustrative purposes only and reflects discounts CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge and DWR-BC + WF-NBC; (b) a reduced Base Services Charge; and (c) a separate line-item bill discount for all qualified residential CARE customers.
- The Medical Baseline program does not provide a BSC discount, MB customers who are also enrolled in an income-qualifying program will receive the discounted BSC associated with that program.

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SCHEDULE TOU-DR2
RESIDENTIAL TIME-OF-USE

Sheet 3

RATES (Continued)

Total Rate (Continued)

Description – TOU-DR2 MB Rates	UDC Total Rate	DWR-BC + WF-NBC Rate	EECC Rate	Total Rate	Total Effective MB Rate
Base Services Charge (\$/Day)	0.79343			0.79343	0.79343
Summer – MB Rates: (\$/kWh)					
On-Peak	0.33063 R	0.00000	0.35943 I	0.69006 I	0.54073 I
Off-Peak	0.32397 R	0.00000	0.08678 I	0.41075 R	0.32186 R
Winter – MB Rates: (\$/kWh)					
On-Peak	0.32601 R	0.00000	0.28279 I	0.60880 I	0.47706 I
Off-Peak	0.32601 R	0.00000	0.14180 I	0.46781 I	0.36658 I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.10702) R			(0.10702) R	(0.08386) R
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.10702) R			(0.10702) R	(0.08386) R

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SCHEDULE TOU-DR2
RESIDENTIAL TIME-OF-USE

Sheet 4

RATES (CONTINUED)

UDC Total

Description – TOU-DR2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Base Services Charge (\$/Day)		0.63391	0.02913			0.13039			0.79343
Base Services Charge – DRAH (\$/Day)		0.23736	0.02913			0.13039			0.39688
Base Services Charge – FERA (\$/Day)		0.23736	0.02913			0.13039			0.39688
Base Services Charge - CARE (\$/Day)		0.06674	0.00000			0.13039			0.19713
Summer:									
On-Peak	0.09096	0.15348 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07106 I	0.33063 R
Off-Peak	0.09096	0.15348 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06440 I	0.32397 R
BL Adjustment Credit up to 130% of BL								(0.10702) R	(0.10702) R
Winter:									
On-Peak	0.09096	0.15348 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06644 I	0.32601 R
Off-Peak	0.09096	0.15348 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.06644 I	0.32601 R
BL Adjustment Credit up to 130% of BL								(0.10702) R	(0.10702) R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00304) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00993) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00976/kWh, and Non-low Income PPP rate (Non-LI-PPP) \$0.00531/kWh. For Base Services Charge – CARE, the PPP portion includes LI-PPP of \$0.00000/day, and Non-LI-PPP of \$0.00000/day. For all other BSCs, the PPP portion includes LI-PPP of \$0.02913/day and Non-LI-PPP of \$0.00000/day.

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SCHEDULE TOU-DR2
RESIDENTIAL TIME-OF-USE

Sheet 5

RATES (Continued)

Base Services Charge (BSC)

The BSC is a daily charge to recover certain fixed UDC costs and does not vary with customer usage. The total monthly BSC amount is calculated as the BSC multiplied by the number of days in the billing cycle. There are four BSCs (Base Services Charge, Base Services Charge – DRAH, Base Services Charge – FERA, and Base Services Charge – CARE). BSC placement will be determined by participation in CARE, FERA, and/or successfully meeting the deed-restricted affordable housing (DRAH) requirement. All other customers will receive the Base Services Charge.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00864 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the CARE and Medical Baseline discounts identified in Schedule E-CARE and Schedule E-MEDICAL, respectively.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Year Round

TOU Period	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	9:00 p.m. – 4:00 p.m.	9:00pm – 4:00 p.m.

Seasons: Summer June 1 – October 31
Winter November 1 – May 31

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SCHEDULE TOU-DR2
RESIDENTIAL TIME-OF-USE

Sheet 6

SPECIAL CONDITIONS

1. **Appropriate Electric Metering:** A fifteen minute or hourly interval data recording meter with related telecommunications capability, compatible with the Utility's meter reading, time-of-use billing, and telecommunications systems, such as a Smart Meter. The meter must generate internal reads which are of billing quality in order to qualify to receive service under this schedule.
2. **Billing:** A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this Schedule during the last month by the customer's total usage.
3. **Common Use Service:** Service used in common for residential purposes in a multi-family dwelling, on a single premise, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this Schedule. Non-profit group living facilities are eligible to receive the CARE discount in both separately metered and non-separately metered common use areas provided the facility meets the eligibility criteria set forth in PU Code §739.1.
4. **Definitions:** The Definitions of terms used in this Schedule are found either herein or in Rule 1.
5. **Incidental Farm Service.** Incidental farm service used in the production of farm crops and produce will be supplied under this Schedule when combined with domestic service and supplied through the same meter as the domestic service for the farm operator's residence, provided the transformer capacity required for the combined load does not exceed twice the normal capacity required for the single-family domestic load of that residence.
6. **Metering:** The Utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for load research.
7. **Meter Reads:** The Utility will normally read meters using a communications system. If due to unusual conditions or reasons beyond the Utility's control, all or part of the customer's data cannot be obtained, or if for any reason accurate meter data is not available, the Utility will make estimates in a manner consistent with its applicable tariff rules.
8. **Multiple/Summary Accounts:** For customers with multiple accounts, summary billings, or multiple meters at a premise, the billing charges are calculated for each individual qualifying meter and applied, if applicable, to the corresponding service account.
9. **Terms of Service:** A customer receiving service under this Schedule may elect to change to another applicable rate schedule. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for 12 months.
10. **Voltage:** Service under this Schedule will be supplied at the standard lighting voltage.
11. **Welder Service.** Service under this Schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2F-1

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SCHEDULE TOU-DR2
RESIDENTIAL TIME-OF-USE

Sheet 7

SPECIAL CONDITIONS (Continued)

12. Bill Protection: The followings customers who start to receive service under this Schedule during January 1, 2019 to completion of the initial default TOU migration period shall be provided up to 12 months of Bill Protection to ensure they do not pay more under this Schedule than they would have under Schedule DR: 1) customers on Schedule TOU-DR-1 who switch to this Schedule within the first 12 months of service; and 2) customers who optionally take service on this Schedule. Bill Protection will bridge across this Schedule and Schedule TOU-DR-1 for customers who switch directly from this Schedule to TOU-DR-1 during the first 12 months of service. Bill Protection will be computed on a cumulative basis at the end of the first twelve months or at the time the customer elects to change to another applicable rate schedule (except for Schedule TOU-DR-1), transfer service to another address, or close service whichever comes first. If at that time, the customer's bill total is higher than the customer's bill total would have been under Schedule DR, the customer shall receive a credit for the difference. Customers already receiving service on this Schedule prior to January 1, 2019 will continue to receive their bill protection for a maximum of 12 months. A new customer taking service on this Schedule on or after March 1, 2019 will not receive bill protection. Additionally, a customer taking service under Schedule NEM-ST, NEM-V-ST and VNM-V-ST is not eligible to receive Bill Protection.
13. Demand Response Programs: A customer may participate in a Utility demand response program unless explicitly prohibited by the demand response program tariff or contract. A customer may not receive more than one incentive payment for the same kWh interrupted/curtailed load reduction. Multiple program participation is governed by SDG&E's Rule 41.
14. Medical Baseline Usage: For more details on the Medical Baseline allowance for residential electric rate schedules, refer to Schedule E-MEDICAL. By granting the baseline allowances set forth above in E-MEDICAL, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.
15. Baseline Usage: The following quantities of electricity are used to calculate the baseline adjustment credit.

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (June 1 to October 31)	9.0	10.4	13.6	15.9
Winter (November 1 to May 31)	9.2	9.6	12.9	10.9
All Electric**				
Summer (June 1 to October 31)	6.0	8.7	15.2	17.0
Winter (November 1 to May 31)	8.8	12.2	22.1	17.1

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

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San Diego Gas & Electric Company
San Diego, California

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Canceling Original Cal. P.U.C. Sheet No. 35365-E

SCHEDULE TOU-DR2
RESIDENTIAL TIME-OF-USE

Sheet 8

SPECIAL CONDITIONS (Continued)

16. **PCIA Recovery in Bundled EECC Rates:** Bundled Service customers EECC rates include an amount to recovery the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.
17. **Deed-Restricted Affordable Housing Requirement:** DRAH placement constitutes those customers who live in an affordable rental home that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income based on the statewide database of such homes maintained by the California Housing Partnership and, subject to attestation where applicable.

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