SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Customers on this schedule may also qualify for a semi-annual California Climate Credit $(49.36) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES

TOTAL RATES FOR UNBUNDLED AND BUNDLED CUSTOMERS

All Customers

	EV-TOU-2	EV-TOU-2-CARE	EV-TOU-2-FERA	EV-TOU-2-MB
Base Services Charge	**$/Day**			
Base Services Charge	0.79343	0.19713	0.39688	0.79343
Base Services Charge - DRAH	0.39688	N/A	N/A	0.39688

Unbundled Customers (Total UDC + WF-NBC + DWR-BC)[1]

	EV-TOU-2	EV-TOU-2-CARE	EV-TOU-2-FERA	EV-TOU-2-MB
Total Energy Rates	**$/kWh**			
Summer: On-Peak	0.30496	0.29905	0.30496	0.29905
Summer: Off-Peak	0.30496	0.29905	0.30496	0.29905
Summer: Super Off-Peak	0.16730	0.16139	0.16730	0.16139
Winter: On-Peak	0.30496	0.29905	0.30496	0.29905
Winter: Off-Peak	0.30496	0.29905	0.30496	0.29905
Winter: Super Off-Peak	0.16730	0.16139	0.16730	0.16139
Total Effective Energy Rates[2]	**$/kWh**			
Summer: On-Peak	N/A	0.18877	0.25007	0.23924
Summer: Off-Peak	N/A	0.18877	0.25007	0.23924
Summer: Super Off-Peak	N/A	0.09929	0.13719	0.12911
Winter: On-Peak	N/A	0.18877	0.25007	0.23924
Winter: Off-Peak	N/A	0.18877	0.25007	0.23924
Winter: Super Off-Peak	N/A	0.09929	0.13719	0.12911

1. Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment (PCIA). Bundled PCIA is embedded within the bundled generation rates.
2. Total Effective Rates are presented for illustrative purposes only and reflect applicable discounts under Schedule E-CARE, FERA, or E-MEDICAL.

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

TOTAL RATES FOR BUNDLED CUSTOMERS

Bundled Customers on EECC (Total UDC + WF-NBC + DWR-BC + EECC)

		EV-TOU-2	EV-TOU-2-CARE	EV-TOU-2-FERA	EV-TOU-2-MB
Total Energy Rates	**$/kWh**				
Summer: On-Peak		0.78892	0.78301	0.78892	0.78301
Summer: Off-Peak		0.48314	0.47723	0.48314	0.47723
Summer: Super Off-Peak		0.25115	0.24524	0.25115	0.24524
Winter: On-Peak		0.51070	0.50479	0.51070	0.50479
Winter: Off-Peak		0.45253	0.44662	0.45253	0.44662
Winter: Super Off-Peak		0.24357	0.23766	0.24357	0.23766
Total Effective Energy Rates[1]	**$/kWh**				
Summer: On-Peak		N/A	0.50334	0.64691	0.62641
Summer: Off-Peak		N/A	0.30458	0.39617	0.38178
Summer: Super Off-Peak		N/A	0.15379	0.20594	0.19619
Winter: On-Peak		N/A	0.32250	0.41877	0.40383
Winter: Off-Peak		N/A	0.28469	0.37107	0.35730
Winter: Super Off-Peak		N/A	0.14886	0.19973	0.19013

1. Total Effective Rates are presented for illustrative purposes only and reflect applicable discounts under Schedule E-CARE, FERA, or E-MEDICAL.

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

DETAILED UDC RATES

		EV-TOU-2	EV-TOU-2-CARE	EV-TOU-2-FERA	EV-TOU-2-MB
Base Services Charge	**$/Day**				
Distribution					
Base Services Charge		0.63391	0.06674	0.23736	0.63391
Base Services Charge - DRAH		0.23736	N/A	N/A	0.23736
PPP[1]					
Base Services Charge		0.02913	0.00000	0.02913	0.02913
Base Services Charge - DRAH		0.02913	N/A	N/A	0.02913
LGC					
Base Services Charge		0.13039	0.13039	0.13039	0.13039
Base Services Charge - DRAH		0.13039	N/A	N/A	0.13039
Energy	**$/kWh**				
Transmission[2]		0.09096	0.09096	0.09096	0.09096
Distribution					
Summer: On-Peak		0.19296	0.19296	0.19296	0.19296
Summer: Off-Peak		0.19296	0.19296	0.19296	0.19296
Summer: Super Off-Peak		0.05530	0.05530	0.05530	0.05530
Winter: On-Peak		0.19296	0.19296	0.19296	0.19296
Winter: Off-Peak		0.19296	0.19296	0.19296	0.19296
Winter: Super Off-Peak		0.05530	0.05530	0.05530	0.05530
PPP[3]		0.01515	0.01515	0.01515	0.01515
ND		0.00000	0.00000	0.00000	0.00000
CTC		(0.00007)	(0.00007)	(0.00007)	(0.00007)
LGC		0.00000	0.00000	0.00000	0.00000
RS		0.00005	0.00005	0.00005	0.00005
TRAC		0.00000	0.00000	0.00000	0.00000
1. PPP Base Services Charge includes Low Income PPP (LI-PPP) and Non-low Income PPP (Non-LI-PPP):					
LI-PPP	$/Day	0.02913	0.00000	0.02913	0.02913
Non-LI-PPP	$/Day	0.00000	0.00000	0.00000	0.00000
2. Transm. Energy charges include Transmission Revenue Balancing Account Adjustment (TRBAA) and Transmission Access Charge Balancing Account Adjustment (TACBAA):					
TRBAA	$/kWh	(0.00304)	(0.00304)	(0.00304)	(0.00304)
TACBAA	$/kWh	(0.00993)	(0.00993)	(0.00993)	(0.00993)
3. PPP Energy charges include Low Income PPP (LI-PPP) and Non-low Income PPP (Non-LI-PPP):					
LI-PPP	$/kWh	0.00976	0.00976	0.00976	0.00976
Non-LI-PPP	$/kWh	0.00531	0.00531	0.00531	0.00531

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

OTHER RATES

		EV-TOU-2	EV-TOU-2-CARE	EV-TOU-2-FERA	EV-TOU-2-MB
Wildfire Non-Bypassable Charge[1]	**$/kWh**	0.00591	N/A	0.00591	N/A
DWR Bond Charge[2]	**$/kWh**	0.00000	N/A	0.00000	N/A
PCIA - Unbundled[3]	**$/kWh**	See Schedule DA-CRS and Schedule CCA-CRS			

DETAILED COMMODITY RATES

Bundled Customers on EECC

		EV-TOU-2	EV-TOU-2-CARE	EV-TOU-2-FERA	EV-TOU-2-MB
Energy	**$/kWh**				
EECC					
Summer: On-Peak		0.48396	0.48396	0.48396	0.48396
Summer: Off-Peak		0.17818	0.17818	0.17818	0.17818
Summer: Super Off-Peak		0.08385	0.08385	0.08385	0.08385
Winter: On-Peak		0.20574	0.20574	0.20574	0.20574
Winter: Off-Peak		0.14757	0.14757	0.14757	0.14757
Winter: Super Off-Peak		0.07627	0.07627	0.07627	0.07627

1. See Schedule WF-NBC for applicability.
2. See Schedule DWR-BC for applicability.
3. Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment (PCIA). Bundled PCIA is embedded within the bundled generation rates.

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

Base Services Charge (BSC)

The BSC is a daily charge to recover certain fixed UDC costs and does not vary with customer usage. The total monthly BSC amount is calculated as the BSC multiplied by the number of days in the billing cycle. There are four BSCs (Base Services Charge, Base Services Charge – DRAH, Base Services Charge – FERA, and Base Services Charge – CARE). BSC placement will be determined by participation in CARE, FERA, and/or successfully meeting the deed-restricted affordable housing (DRAH) requirement. All other customers will receive the Base Services Charge.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be indicated and added as a separate item to bills rendered to such customers.

TIME PERIODS

All time periods listed are applicable to actual “clock” time.

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM
Off-Peak	All other hours	All other hours	All other hours	All other hours
Super Off-Peak	Midnight – 6AM; 10 AM – 2 PM	Midnight – 6AM; 10 AM – 2 PM	Midnight – 2 PM	Midnight – 2 PM

Seasons: Summer June 1 - October 31
Winter November 1 – May 31

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

GENERAL SPECIAL CONDITIONS T

1. Voltage: Service under this schedule will be supplied at the standard lighting voltage.

2. Welder Service: Service under this schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

3. Metering: The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.

4. Failure of Meter Timing: Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.

5. Terms of Service: A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year. Notwithstanding Electric Rule 12, a customer may elect to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility.

6. Qualification for Schedule EV-TOU-2: Customers taking service under Schedule EV-TOU-2 must demonstrate eligibility to the satisfaction of the utility.

7. Optional Billing - Utility Option: The utility may, at its option, provide all new Schedule EV-TOU-2 customers with the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule EV-TOU-2, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

GENERAL SPECIAL CONDITIONS (Continued) T

8. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

   a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage.

   b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

   Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.

   CARE Customers: Customers taking service under this schedule may be eligible for a CARE discount on their bill. Qualification is based on participation in certain public assistance programs or by income guidelines. In addition, qualified CARE customers are exempt from paying the CARE surcharge. Please refer to Schedule E-CARE for applicability requirements.

10. Deed-Restricted Affordable Housing Requirement: DRAH placement constitutes those customers who live in an affordable rental home that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income based on the statewide database of such homes maintained by the California Housing Partnership and, subject to attestation where applicable.

(Continued)

SCHEDULE EV-TOU-2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

EECC SPECIAL CONDITIONS T

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.

2. Service Restrictions: Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).

3. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in EECC Special Condition 4. If a customer elects to T discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year.

4. Early Termination: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.

5. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

   TOU Period Grandfathering Eligible Customer Generator (Non-Residential): A non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities, the non-residential account must have filed an initial interconnection application by December 31, 2017.

   TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration of a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027, for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

6. PCIA Recovery in Bundled EECC Rates: Bundled Service customers on EECC rates include an T amount to recover the above-market portion of SDG&E's generation portfolio. This above-market T portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.

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