



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64949-E
Canceling Revised Cal. P.U.C. Sheet No. 64825-E

SCHEDULE TOU-ELEC

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

APPLICABILITY

Service under this schedule is available on a voluntary basis for all residential customers who meet one or more of the following criteria: 1) require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: a) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or b) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises; 2) have a behind-the-meter energy storage device that is interconnected through Electric Rule 21; or 3) have an electric heat pump for water heating or climate control. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This schedule is also available to customers who meet the above criteria as well as qualify for the California Alternate Rates for Energy (CARE) Program as outlined in Schedule E-CARE, and/or Medical Baseline as outlined in Special Condition (SC) 5. The rates for CARE customers and/or Medical Baseline are identified in the rate tables below as TOU-ELEC-CARE and TOU-ELEC-MB rates, respectively.

There is a cap of 10,000 customers who may take service on this rate, as defined in SC 10.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(49.36) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – TOU-ELEC Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate
Base Services Charge (\$/Day)	0.79343			0.79343
Base Services Charge – DRAH (\$/Day)	0.39688			0.39688
Base Services Charge - FERA (\$/Day)	0.39688			0.39688
Summer				
On-Peak	0.24970 R	0.00591	0.47028 I	0.72589 I
Off-Peak	0.24970 R	0.00591	0.13324 I	0.38885 I
Super Off-Peak	0.24970 R	0.00591	0.08889 I	0.34450 R
Winter				
On-Peak	0.24970 R	0.00591	0.25023 I	0.50584 I
Off-Peak	0.24970 R	0.00591	0.12118 I	0.37679 R
Super Off-Peak	0.24970 R	0.00591	0.08085 I	0.33646 R

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San Diego, California

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SCHEDULE TOU-ELEC

Sheet 2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

RATES (Continued)

Description – TOU-ELEC CARE Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate	Total Effective CARE Rate
Base Services Charge - CARE (\$/Day)	0.19713			0.19713	0.19713
Summer – CARE Rates:					
On-Peak	0.24970	R 0.00000	0.47028 I	0.71998 I	0.46237 I
Off-Peak	0.24970	R 0.00000	0.13324 I	0.38294 I	0.24330 I
Super Off-Peak	0.24970	R 0.00000	0.08889 I	0.33859 R	0.21447 R
Winter – CARE Rates:					
On-Peak	0.24970	R 0.00000	0.25023 I	0.49993 I	0.31934 I
Off-Peak	0.24970	R 0.00000	0.12118 I	0.37088 R	0.23546 R
Super Off-Peak	0.24970	R 0.00000	0.08085 I	0.33055 R	0.20924 R

Description – TOU-ELEC MB Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate	Total Effective MB Rate
Base Services Charge (\$/Day)	0.79343			0.79343	0.79343
Summer – MB Rates:					
On-Peak	0.24970	R 0.00000	0.47028 I	0.71998 I	0.57598 I
Off-Peak	0.24970	R 0.00000	0.13324 I	0.38294 I	0.30635 I
Super Off-Peak	0.24970	R 0.00000	0.08889 I	0.33859 R	0.27087 R
Winter – MB Rates:					
On-Peak	0.24970	R 0.00000	0.25023 I	0.49993 I	0.39994 I
Off-Peak	0.24970	R 0.00000	0.12118 I	0.37088 R	0.29670 R
Super Off-Peak	0.24970	R 0.00000	0.08085 I	0.33055 R	0.26444 R

Notes:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates. EECC rates are applicable to bundled customers only. See Special Condition 9 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- WF-NBC rate is 0.00591 + DWR-BC Bond Charge is 0.00000.
- Total Effective CARE Rate is presented for illustrative purposes only and reflects discounts CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge and DWR-BC + WF-NBC; (b) a reduced Base Services Charge; and (c) a separate line-item bill discount for all qualified residential CARE customers.
- The Medical Baseline program does not provide a BSC discount, MB customers who are also enrolled in an income-qualifying program will receive the discounted BSC associated with that program.

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SCHEDULE TOU-ELEC

Sheet 3

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

RATES (Continued)

UDC Rates

Description – TOU-ELEC	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Base Services Charge (\$/Day)		0.63391	0.02913			0.13039			0.79343
Base Services Charge – DRAH (\$/Day)		0.23736	0.02913			0.13039			0.39688
Base Services Charge – FERA (\$/Day)		0.23736	0.02913			0.13039			0.39688
Base Services Charge – CARE (\$/Day)		0.06674	0.00000			0.13039			0.19713
Summer:									
On-Peak	0.09096	0.14361 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.24970 R
Off-Peak	0.09096	0.14361 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.24970 R
Super Off-Peak	0.09096	0.14361 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.24970 R
Winter:									
On-Peak	0.09096	0.14361 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.24970 R
Off-Peak	0.09096	0.14361 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.24970 R
Super Off-Peak	0.09096	0.14361 R	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.00000	0.24970 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00304) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00993) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00976/kWh, and Non-low Income PPP rate (Non-LI-PPP) \$0.00531/kWh. For Base Services Charge – CARE, the PPP portion includes LI-PPP of \$0.00000/day, and Non-LI-PPP of \$0.00000/day. For all other BSCs, the PPP portion includes LI-PPP of \$0.02913/day and Non-LI-PPP of \$0.00000/day.

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SCHEDULE TOU-ELEC

Sheet 4

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

Base Services Charge (BSC)

The BSC is a daily charge to recover certain fixed UDC costs and does not vary with customer usage. The total monthly BSC amount is calculated as the BSC multiplied by the number of days in the billing cycle. There are four BSCs (Base Services Charge, Base Services Charge – DRAH, Base Services Charge – FERA, and Base Services Charge – CARE). BSC placement will be determined by participation in CARE, FERA, and/or successfully meeting the deed-restricted affordable housing (DRAH) requirement. All other customers will receive the Base Services Charge.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods:

All time periods listed are applicable to actual "clock" time)

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM
Off-Peak	All other hours	All other hours	All other hours	All other hours
Super Off-Peak	Midnight – 6AM; 10 AM – 2 PM	Midnight – 6AM; 10 AM – 2 PM	Midnight – 2 PM	Midnight – 2 PM

Seasons: Summer June 1 - October 31
Winter November 1 – May 31

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SCHEDULE TOU-ELEC

Sheet 5

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

SPECIAL CONDITIONS

1. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
3. Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Terms of Service. This schedule is available to any customer who voluntarily elects service under the schedule, and meets the requirements listed in the Applicability section. A customer receiving service under this schedule may elect to change to another applicable rate schedule after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of 12 consecutive months.

Customers who enroll in this schedule during the first year it is offered, February 1, 2023 - January 31, 2024, will be allowed to revert to their previous rate schedule prior to the 12 consecutive month requirement if their previous schedule is still accepting new customers. If the customers previous rate schedule is no longer available to new customers, then the customer must remain on this schedule for the remainder of the 12 consecutive month terms of service. This is a one-time exception to the Change of Rate Limit in Electric Rule 12, pursuant to D.22-11-022.

5. Medical Baseline Usage. For more details on the Medical Baseline allowance for residential electric rate schedules, refer to Schedule E-MEDICAL. By granting the baseline allowances set forth above in E-MEDICAL, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.
6. Qualification for Schedule TOU-ELEC. In addition to the requirements listed in the applicability section, customers are required to attest that they own one or more of the qualifying technologies and provide the approximate date on which the technology was acquired.

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SCHEDULE TOU-ELEC

Sheet 6

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

SPECIAL CONDITIONS (CONTINUED)

7. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC + WF-NBC component, if applicable, is determined by multiplying the DWR-BC and WF-NBC rates by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC + WF-NBC component for continuous DA customers that are exempt from the DWR-BC + WF-NBC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
8. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.
9. PCIA Recovery in Bundled EECC Rates: Bundled Service customers EECC rates include an amount to recovery the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.
10. Enrollment Cap: There is a cap of 10,000 customers who may take service on this rate. A customer's ability to enroll will depend on availability. In the event that the cap is reached, SDG&E is not responsible for maintaining a queue of customers who want to take service on TOU-ELEC.
11. Deed-Restricted Affordable Housing Requirement: DRAH placement constitutes those customers who live in an affordable rental home that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income based on the statewide database of such homes maintained by the California Housing Partnership and, subject to attestation where applicable.

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