SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

APPLICABILITY

Service under this schedule is available on a voluntary basis for all residential customers who meet one or more of the following criteria: 1) require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: a) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or b) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises; 2) have a behind-the-meter energy storage device that is interconnected through Electric Rule 21; or 3) have an electric heat pump for water heating or climate control. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This schedule is also available to customers who meet the above criteria as well as qualify for the California Alternate Rates for Energy (CARE) Program as outlined in Schedule E-CARE, and/or Medical Baseline as outlined in General Special Condition 5. The rates for CARE customers and/or Medical Baseline are identified in the rate tables below as TOU-ELEC-CARE and TOU-ELEC-MB rates, respectively. T

There is a cap of 10,000 customers who may take service on this rate, as defined in General Special Condition 10. T T

Customers on this schedule may also qualify for a semi-annual California Climate Credit $(49.36) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

(Continued)

SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

RATES

TOTAL RATES FOR UNBUNDLED AND BUNDLED CUSTOMERS

All Customers

		TOU-ELEC	TOU-ELEC-CARE	TOU-ELEC-FERA	TOU-ELEC-MB
Base Services Charge	**$/Day**				
Base Services Charge		0.79343	0.19713	0.39688	0.79343
Base Services Charge - DRAH		0.39688	N/A	N/A	0.39688

Unbundled Customers (Total UDC + WF-NBC + DWR-BC)[1]

		TOU-ELEC	TOU-ELEC-CARE	TOU-ELEC-FERA	TOU-ELEC-MB
Total Energy Rates	**$/kWh**				
Energy		0.25561	0.24970	0.25561	0.24970
Total Effective Energy Rates[2]	**$/kWh**				
Energy		N/A	0.15669	0.20960	0.19976

Bundled Customers on EECC (Total UDC + WF-NBC + DWR-BC + EECC)

		TOU-ELEC	TOU-ELEC-CARE	TOU-ELEC-FERA	TOU-ELEC-MB
Total Energy Rates	**$/kWh**				
Summer: On-Peak		0.72589	0.71998	0.72589	0.71998
Summer: Off-Peak		0.38885	0.38294	0.38885	0.38294
Summer: Super Off-Peak		0.34450	0.33859	0.34450	0.33859
Winter: On-Peak		0.50584	0.49993	0.50584	0.49993
Winter: Off-Peak		0.37679	0.37088	0.37679	0.37088
Winter: Super Off-Peak		0.33646	0.33055	0.33646	0.33055
Total Effective Energy Rates[2]	**$/kWh**				
Summer: On-Peak		N/A	0.46237	0.59523	0.57598
Summer: Off-Peak		N/A	0.24330	0.31886	0.30635
Summer: Super Off-Peak		N/A	0.21447	0.28249	0.27087
Winter: On-Peak		N/A	0.31934	0.41479	0.39994
Winter: Off-Peak		N/A	0.23546	0.30897	0.29670
Winter: Super Off-Peak		N/A	0.20924	0.27590	0.26444

1. Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment (PCIA). Bundled PCIA is embedded within the bundled generation rates.
2. Total Effective Rates are presented for illustrative purposes only and reflect applicable discounts under Schedule E-CARE, FERA, or E-MEDICAL.

(Continued)

SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

RATES (Continued)

DETAILED UDC RATES

		TOU-ELEC	TOU-ELEC-CARE	TOU-ELEC-FERA	TOU-ELEC-MB
Base Services Charge	**$/Day**				
Distribution					
Base Services Charge		0.63391	0.06674	0.23736	0.63391
Base Services Charge - DRAH		0.23736	N/A	N/A	0.23736
PPP[1]					
Base Services Charge		0.02913	0.00000	0.02913	0.02913
Base Services Charge - DRAH		0.02913	N/A	N/A	0.02913
LGC					
Base Services Charge		0.13039	0.13039	0.13039	0.13039
Base Services Charge - DRAH		0.13039	N/A	N/A	0.13039
Energy (All Hours)	**$/kWh**				
Transmission[2]		0.09096	0.09096	0.09096	0.09096
Distribution		0.14361	0.14361	0.14361	0.14361
PPP[3]		0.01515	0.01515	0.01515	0.01515
ND		0.00000	0.00000	0.00000	0.00000
CTC		(0.00007)	(0.00007)	(0.00007)	(0.00007)
LGC		0.00000	0.00000	0.00000	0.00000
RS		0.00005	0.00005	0.00005	0.00005
TRAC		0.00000	0.00000	0.00000	0.00000
1. PPP Base Services Charge includes Low Income PPP (LI-PPP) and Non-low Income PPP (Non-LI-PPP):					
LI-PPP	$/Day	0.02913	0.00000	0.02913	0.02913
Non-LI-PPP	$/Day	0.00000	0.00000	0.00000	0.00000
2. Transm. Energy charges include Transmission Revenue Balancing Account Adjustment (TRBAA) and Transmission Access Charge Balancing Account Adjustment (TACBAA):					
TRBAA	$/kWh	(0.00304)	(0.00304)	(0.00304)	(0.00304)
TACBAA	$/kWh	(0.00993)	(0.00993)	(0.00993)	(0.00993)
3. PPP Energy charges include Low Income PPP (LI-PPP) and Non-low Income PPP (Non-LI-PPP):					
LI-PPP	$/kWh	0.00976	0.00976	0.00976	0.00976
Non-LI-PPP	$/kWh	0.00531	0.00531	0.00531	0.00531

(Continued)

SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

RATES (Continued)

OTHER RATES

		TOU-ELEC	TOU-ELEC-CARE	TOU-ELEC-FERA	TOU-ELEC-MB
Wildfire Non-Bypassable Charge[1]	**$/kWh**	0.00591	N/A	0.00591	N/A
DWR Bond Charge[2]	**$/kWh**	0.00000	N/A	0.00000	N/A
PCIA - Unbundled[3]	**$/kWh**	See Schedule DA-CRS and Schedule CCA-CRS			

DETAILED COMMODITY RATES

Bundled Customers on EECC

		TOU-ELEC	TOU-ELEC-CARE	TOU-ELEC-FERA	TOU-ELEC-MB
Energy	**$/kWh**				
EECC					
Summer: On-Peak		0.47028	0.47028	0.47028	0.47028
Summer: Off-Peak		0.13324	0.13324	0.13324	0.13324
Summer: Super Off-Peak		0.08889	0.08889	0.08889	0.08889
Winter: On-Peak		0.25023	0.25023	0.25023	0.25023
Winter: Off-Peak		0.12118	0.12118	0.12118	0.12118
Winter: Super Off-Peak		0.08085	0.08085	0.08085	0.08085

1. See Schedule WF-NBC for applicability.
2. See Schedule DWR-BC for applicability.
3. Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment (PCIA). Bundled PCIA is embedded within the bundled generation rates.

(Continued)

SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

RATES (Continued)

Base Services Charge (BSC)

The BSC is a daily charge to recover certain fixed UDC costs and does not vary with customer usage. The total monthly BSC amount is calculated as the BSC multiplied by the number of days in the billing cycle. There are four BSCs (Base Services Charge, Base Services Charge – DRAH, Base Services Charge – FERA, and Base Services Charge – CARE). BSC placement will be determined by participation in CARE, FERA, and/or successfully meeting the deed-restricted affordable housing (DRAH) requirement. All other customers will receive the Base Services Charge.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

TIME PERIODS

All time periods listed are applicable to actual “clock” time.

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM	4 PM – 9 PM
Off-Peak	All other hours	All other hours	All other hours	All other hours
Super Off-Peak	Midnight – 6AM; 10 AM – 2 PM	Midnight – 6AM; 10 AM – 2 PM	Midnight – 2 PM	Midnight – 2 PM

Seasons: Summer June 1 - October 31
Winter November 1 – May 31

(Continued)

SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

GENERAL SPECIAL CONDITIONS T

1. Voltage: Service under this schedule will be supplied at the standard lighting voltage.

2. Welder Service: Service under this schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

3. Metering: The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.

4. Terms of Service: This schedule is available to any customer who voluntarily elects service under the schedule, and meets the requirements listed in the Applicability section. A customer receiving service under this schedule may elect to change to another applicable rate schedule after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of 12 consecutive months.

   Customers who enroll in this schedule during the first year it is offered, February 1, 2023 - January 31, 2024, will be allowed to revert to their previous rate schedule prior to the 12 consecutive month requirement if their previous schedule is still accepting new customers. If the customers previous rate schedule is no longer available to new customers, then the customer must remain on this schedule for the remainder of the 12 consecutive month terms of service. This is a one-time exception to the Change of Rate Limit in Electric Rule 12, pursuant to D.22-11-022.

5. Medical Baseline Usage: For more details on the Medical Baseline allowance for residential electric rate schedules, refer to Schedule E-MEDICAL. By granting the baseline allowances set forth above in E-MEDICAL, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

6. Qualification for Schedule TOU-ELEC: In addition to the requirements listed in the applicability section, customers are required to attest that they own one or more of the qualifying technologies and provide the approximate date on which the technology was acquired.

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SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

GENERAL SPECIAL CONDITIONS (Continued) T

7. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

   a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC + WF-NBC component, if applicable, is determined by multiplying the DWR-BC and WF-NBC rates by the customer's total usage.
   b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC + WF-NBC component for continuous DA customers that are exempt from the DWR-BC + WF-NBC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

   Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

8. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

9. Enrollment Cap: There is a cap of 10,000 customers who may take service on this rate. A customer's ability to enroll will depend on availability. In the event that the cap is reached, SDG&E is not responsible for maintaining a queue of customers who want to take service on TOU-ELEC.

10. Deed-Restricted Affordable Housing Requirement: DRAH placement constitutes those customers who live in an affordable rental home that is restricted by the rules of federal or state subsidies to residents who have incomes at or below 80 percent of Area Median Income based on the statewide database of such homes maintained by the California Housing Partnership and, subject to attestation where applicable.

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SCHEDULE TOU-ELEC

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, ENERGY STORAGE, OR ELECTRIC HEAT PUMPS

EECC SPECIAL CONDITIONS T

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.

2. Service Restrictions: Service under this schedule is restricted to the entire load served by single meters. The electric load of a single meter may not be partitioned among services rendered under this schedule and services rendered by a non-utility party under Direct Access or Community Choice Aggregation (CCA).

3. Terms of Service: A customer receiving optional service under this Schedule may elect to change to another applicable rate schedule, but only after receiving service on this Schedule for at least 12 consecutive months, except as specified in EECC Special Condition 4. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year, unless returning to service from a Direct Access Provider or a Community Choice Aggregator (CCA) in less than one year. T

4. Early Termination: An eligible customer may elect to take commodity from a Direct Access provider or from a CCA during its Term of Service granted it has complied with all other applicable tariff requirements, including, but not limited to the terms and conditions set forth in Rules 25.1 and 27, respectively.

5. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018 TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions after new TOU Periods are implemented, for a specific period of time.

   TOU Period Grandfathering Eligible Customer Generator (Non-Residential): A non-residential customer with an on-site solar system, who has filed an initial interconnection application by January 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For Public Agency customers, defined here as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities, the non-residential account must have filed an initial interconnection application by December 31, 2017.

   TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration of a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU Period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

6. PCIA Recovery in Bundled EECC Rates: Bundled Service customers on Schedule EECC rates include an amount to recover the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges. T T

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